Save & Submit	Save	Print	Cancel	Check Package for Errors



# **Grant Application Package**

Opportunity Title:	Recovery Act ? Ener	gy Efficiency and Cons	servation Block	
Offering Agency:	National Energy Tec	17		This electronic grants application is intended to
CFDA Number:	81.128	]	,	be used to apply for the specific Federal funding opportunity referenced here.
CFDA Description:	Energy Efficiency &	Conservation Block Gr	rant Program	If the Federal funding opportunity listed is not
Opportunity Number:	DE-FOA-0000013	0.00.000.00010.00000.00000.00000.00000.00000.00000		the opportunity for which you want to apply,
Competition ID:				close this application package by clicking on the "Cancel" button at the top of this screen. You
Opportunity Open Date:	03/26/2009			will then need to locate the correct Federal
Opportunity Close Date:	06/25/2009			funding opportunity, download its application and then apply.
Agency Contact:	Sue Miltenberger Contract Specialist E-mail: EECBG@netl.	doe.gov		and then apply:
	cademia, or other type of		itting grant applica	tions on behalf of a company, state, local or
	E. KI AKKA EECEG		16 20000 AV AV ACED	
Mandatory Documents		Move Form to Complete  =>  Move Form to Delete	Application for	ments for Submission  or Federal Assistance (SF-424)  cmance Site Location(s)  ents Form  Open Form
Optional Documents	ing Activities (SF-L	Move Form to Submission List	Optional Docume	ents for Submission

### Instructions



## Enter a name for the application in the Application Filing Name field.

- This application can be completed in its entirety offline; however, you will need to login to the Grants.gov website during the submission process.

Move Form to Delete

- You can save your application at any time by clicking the "Save" button at the top of your screen.
- The "Save & Submit" button will not be functional until all required data fields in the application are completed and you clicked on the "Check Package for Errors" button and confirmed all data required data fields are completed.

Open Form



### Open and complete all of the documents listed in the "Mandatory Documents" box. Complete the SF-424 form first.

- It is recommended that the SF-424 form be the first form completed for the application package. Data entered on the SF-424 will populate data fields in other mandatory and optional forms and the user cannot enter data in these fields.
- The forms listed in the "Mandatory Documents" box and "Optional Documents" may be predefined forms, such as SF-424, forms where a document needs to be attached, such as the Project Narrative or a combination of both. "Mandatory Documents" are required for this application. "Optional Documents" can be used to provide additional support for this application or may be required for specific types of grant activity. Reference the application package instructions for more information regarding "Optional Documents".
- To open and complete a form, simply click on the form's name to select the item and then click on the => button. This will move the document to the appropriate "Documents for Submission" box and the form will be automatically added to your application package. To view the form, scroll down the screen or select the form name and click on the "Open Form" button to begin completing the required data fields. To remove a form/document from the "Documents for Submission" box, click the document name to select it, and then click the <= button. This will return the form/document to the "Mandatory Documents" or "Optional Documents" box.
- All documents listed in the "Mandatory Documents" box must be moved to the "Mandatory Documents for Submission" box. When you open a required form, the fields which must be completed are highlighted in yellow with a red border. Optional fields and completed fields are displayed in white. If you enter invalid or incomplete information in a field, you will receive an error message.



### Click the "Save & Submit" button to submit your application to Grants.gov.

- Once you have properly completed all required documents and attached any required or optional documentation, save the completed application by clicking on the "Save" button.
- Click on the "Check Package for Errors" button to ensure that you have completed all required data fields. Correct any errors or if none are found, save the application package.
- The "Save & Submit" button will become active; click on the "Save & Submit" button to begin the application submission process.
- You will be taken to the applicant login page to enter your Grants.gov username and password. Follow all onscreen instructions for submission.

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Next

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About

Application for Federal Assistance SF-424 Version 02								
* 1. Type of Submiss  Preapplication  Application  Changed/Corre	ion: ected Application	X Ne	2. Type of Application:  * If Revision, select appropriate letter(s):  * Other (Specify)  Revision					
* 3. Date Received:  Completed by Grants.gov	/ upon submission.	4. Applic	ant Identifier:					
5a. Federal Entity Ide	entifier:			* ;	* 5b. Federal Award Identifier:			
State Use Only:				,				
6. Date Received by	State:		7. State Application I	deni	ntifier:			
8. APPLICANT INFO	ORMATION:							
* a. Legal Name: S	tate of Rhode	Island						
* b. Employer/Taxpayer Identification Number (EIN/TIN):  056000522			/TIN):	* c. Organizational DUNS:				
d. Address:								
* Street1: RI Office of Energy Resources  Street2: One Capitol Hill  * City: Providence  Providence  Providence								
* State: Province:  * Country:  * Zip / Postal Code:	Providence 02908-5890				RI: Rhode Island USA: UNITED STATES			
e. Organizational U	PERSONAL TENERS NAME OF STREET AND TENERS NAME OF TENERS NAME							
Department Name:	90 Maria (1970)	8		7	Division Name: Office of Energy Resources			
f. Name and contac	et information of po	erson to	be contacted on ma	tter	ers involving this application:			
Prefix: Ms.  Middle Name: Kel  * Last Name: Kel	ler		* First Name		Janet			
Title: Deputy Director, Office of Energy Resources								
19 19 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Organizational Affiliation: RI Department of Administration							
* Telephone Number	Telephone Number:         401-574-9126         Fax Number:         401-574-9125							
*Email: jkeller@	*Email: jkeller@energy.ri.gov							

Close Form

Previous

Next

Print Page

About

Application for Federal Assistance SF-424	Version 02
9. Type of Applicant 1: Select Applicant Type:	
A: State Government	
Type of Applicant 2: Select Applicant Type:	
Type of Applicant 3: Select Applicant Type:	_
* Other (specify):	
* 10. Name of Federal Agency:	
National Energy Technology Laboratory	
11. Catalog of Federal Domestic Assistance Number:	
81.128	
CFDA Title:	
Energy Efficiency & Conservation Block Grant Program	
* 12. Funding Opportunity Number:	
DE-F0A-0000013	
* Title:	
Recovery Act ? Energy Efficiency and Conservation Block Grants ? Formula Grants	
13. Competition Identification Number:	
Title:	
14. Areas Affected by Project (Cities, Counties, States, etc.):	
Statewide	
* 15. Descriptive Title of Applicant's Project:	
Rhode Island ARRA Energy Efficiency and Conservation Block Grant	
Attach supporting documents as specified in agency instructions.	
Add Attachments Delete Attachments View Attachments	

Close Form Previous Next Print Page About

Application	for Federal Assistan	ce SF-424				Version 02
16. Congressi	ional Districts Of:					
* a. Applicant	01			* b. Program	/Project All	
Attach an addit	ional list of Program/Project	Congressional Districts i	f needed.			
		Add Attachment	Delete Attac	chment View	Attachment	
17. Proposed	Project:					
* a. Start Date:	10/01/2009			* b. E	End Date: 03/31/2012	
18. Estimated	Funding (\$):					
* a. Federal		9,593,500.00				
* b. Applicant		0.00				
* c. State		0.00				
* d. Local		0.00				
* e. Other		0.00				
* f. Program In	come	0.00				
* g. TOTAL		9,593,500.00				
a. This ap  b. Prograr  c. Prograr  * 20. Is the Ap  Yes  21. *By signin herein are tru comply with a	* 19. Is Application Subject to Review By State Under Executive Order 12372 Process?  a. This application was made available to the State under the Executive Order 12372 Process for review on  b. Program is subject to E.O. 12372 but has not been selected by the State for review.  c. Program is not covered by E.O. 12372.  * 20. Is the Applicant Delinquent On Any Federal Debt? (If "Yes", provide explanation.)  Yes  No  Explanation  21. *By signing this application, I certify (1) to the statements contained in the list of certifications** and (2) that the statements herein are true, complete and accurate to the best of my knowledge. I also provide the required assurances** and agree to comply with any resulting terms if I accept an award. I am aware that any false, fictitious, or fraudulent statements or claims may subject me to criminal, civil, or administrative penalties. (U.S. Code, Title 218, Section 1001)					
200		or an internet site wh	ere vou may oh	tain this list is cont	tained in the announcemen	t or agency
specific instruct		, of an interior one	ere you may as	talli tillo liot, io co	tailed in the amountains	t or agono,
Authorized Re	epresentative:					
Prefix:	Mr.	* First N	lame: Andrew	V.		
Middle Name:						
* Last Name:	Dzykewicz					
Suffix:						
* Title:	ommissioner, Office	of Energy Resour	ces			
* Telephone Nu	umber: 401-574-9123			Fax Number: 401	1-574-9125	
* Email: ADzy	* Email: ADzykewicz@energy.ri.gov					
* Signature of A	Signature of Authorized Representative: Completed by Grants.gov upon submission. * Date Signed: Completed by Grants.gov upon submission.					

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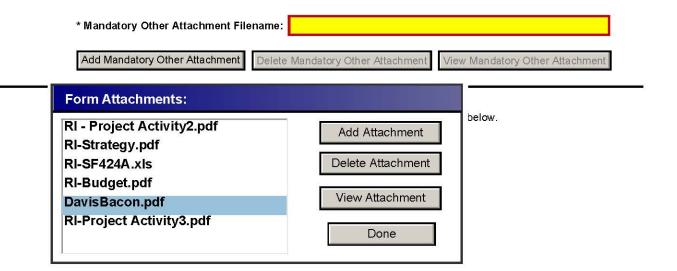
Previous

Print Page

About

Application for Federal Assistance SF-424	Version 02
* Applicant Federal Debt Delinquency Explanation	
The following field should contain an explanation if the Applicant organization is delinquent on any Federal Debt. Maximum number of characters that can be entered is 4,000. Try and avoid extra spaces and carriage returns to maximize the availability of space.	

# Other Attachment File(s)



OMB Number: 4040-0010 Expiration Date: 08/31/2011

# Project/Performance Site Location(s)

Project/Pe	rformance	Site Primary Location		pplication as an individual, and ment, academia, or other type	d not on behalf of a company, state, of organization.	
Organizati	ion Name:	RI Office of En	ergy Resources			
DUNS Nu	mber:	0623130770000				
* Street1:	* Street1: Department of Administration					
Street2:	One Ca	pitol Hill				
* City:	Provid	ence		County: Providence		
* State:	RI: Rh	ode Island				
Province:			0			
* Country:	USA: U	NITED STATES				
* ZIP / Pos	stal Code:	02908-5890		* Project/ Performance Site	Congressional District: RI-all	
Project/Performance Site Location 1						
* Street1:						
Street2:						
* City:				County:		
* State:				50		
Province:						
* Country:	USA: U	NITED STATES				
* ZIP / Postal Code:						
		1				
Delete	Entry	ı			Next Site	

EECBG Activity Worksheet					
Grantee: State of Rhode Island			Date:	06/23/2009	
DUNS#: 6213077	Program Contact	Email: jke	ller@energy	.ri.gov	
Program Contact First Name: Janet	2 16	Last Name			
Project Title: Energy Performance Contracting In	noentive		-0.		
Activity: 5. Energy Efficiency Retrofits	_	If Other:			
Sector: Public		If Other:			
Proposed Number of Jobs Created: 110.00	Propos	ed Number o	of Jobs Retained	329.00	
Proposed Energy Saved and/or Renewable Energy General	STREET, STREET				
Proposed GHG Emissions Reduced (CO2 Equivalents):					
Proposed Funds Leveraged: \$39,650,000.00					
Proposed EECBG Budget: 885,679.00					
Projected Costs Within Budget: Administration: \$166,15	9.00 Revolvin	ng Loans:		Subgrants: \$719,159.50	
Project Contact First Name: Janet	Last Name: Rel1	er		Email: jkeller@energy.ri.gov	
Metric Activity: Building Retrofits		_	If Other:		
Project Summary: (limit summary to space provided)					
The OER proposes to build on Rhode Išland's success with state building EPC by making municipal building EPC the centerpiece of the RI EECBG program, thereby leveraging federal funds with private funds and utility ratepayer funded incentives through the up-front financing of retrofits and guaranteed energy savings provided by Energy Service Companies (ESCOs). The greatest decreases in energy use and increases in energy efficiency, energy conservation and cost savings are expected through this part of the RI EECBG program.  Distribution of Funds for Measurement and Verification (M& V) Services The OER proposes to provide \$5000 + 50 cents per capita to each of the 39 RI communities to engage M& V consultants who will help municipalities with the early steps in public building energy efficiency retrofit projects. Early stage M & V services include developing scoping documents that prioritize retrofit work in municipal buildings; helping develop requests for proposals (RFPs) for EPC services; evaluating proposals from ESCOs; and helping develop contracts with ESCOs. Later stage M&V services such as commissioning and verifying operational savings would be paid for through the up-front financing from the ESCOs.  The OER proposes to draw \$353,627 of the total of \$719,159.50 in energy performance contracting grants					
for the State Energy Program (SEP) share to distribute to the 10 large cities and towns.  Projected Benefits  Projected energy savings are based on the RI experience with 3 large buildings where savings averaging 25.7% were achieved through EPC in buildings that had been retrofitted for energy efficiency 8 years before (see RI Outcomes below). The OER expects municipal EPC to produce annual energy savings of 25% as well as an annual positive cash for communities, sustaining municipal economic benefits for the estimated life of the efficiency improvements of 8 to 15 years.  RI Outcomes from 3 Performance Contracting Facility Retrofits Totalling \$6 million First Year Energy Savings \$488 thousand Total Cumulative Cost Reduction \$10 million+ Annual Positive Cash Flow Total Cumulative Positive Cash Flow \$1 million+ Rebates Approximately \$234 thousand Total Annual Energy Savings 25.7%  Powers 22.8%  - Cannon 34.8%  - Veteran's Home 16.3%					
- Veteran's Home 16.3%  Benefits  - Leveraged funds - 2 retrofits per community ( \$ \$500,000/project = \$39 million + estimated \$650,000 from utility ratepayer-funded incentives = total \$39,650,000 leveraged.  - Jobs Created/Retained: EECBG sub-grants \$719,519.50 + \$39,650,000 leveraged = \$40,369,160/\$92,000 per job = 439 jobs; 329 (75%) jobs retained; 110 (25%)jobs created.  - Annual estimated energy savings for \$40,369,160 total project cost per EECBG calculator = 80,606,028 kWh/1,000,000 x 3413 Btus = 275,108 million Btus.  - Annual estimated GBG emissions reduced per \$40,369,160 = 38,555 metric tons per EECBG calculator.					

# **EECBG Activity Worksheet**

Grantee: State of Rhode Island	3537,00	avily ricin		Date	06/23/	2009	
DUNS #: 62313077	Program	m Contact I	Email: j	keller@energy			
Program Contact First Name: Janet	riografi			me: Keller			
Project Title: Energy Efficiency Base Grants			Last Ival	ile.			
Activity: 14. Other		_	If Other	Energy Effic	iencv B	ase Gr	ants
Sector: Public		_	If Other:	Of the			
Proposed Number of Jobs Created: 13.00		Pronose		r of Jobs Retaine	43.00	)	
Proposed Energy Saved and/or Renewable Energy Gener	rated 20			or Jours Ivelaine	u		
Proposed GHG Emissions Reduced (CO2 Equivalents):							
Proposed Funds Leveraged: \$500,000.00	************	-					
Proposed EECBG Budget: 5,552,595.00							
Projected Costs Within Budget: Administration: \$166,51	9.00	Raunhvino	Loans		Subara	nte S5	3,386,075.48
Project Contact First Name: Janet		me: Relle				AND DESCRIPTION OF THE PARTY OF	r@energy.ri.go
Metric Activity: Building Retrofits	Lastina	me. gosso	_	If Other:	Lines.		***************************************
Project Summary: (limit summary to space provided)				ii Oulei.			
Base Grant Program							
takes into account the entire EECBG program made directly from DOE to a city or town or The \$9.78 per capita figure was derived by qualified for both Alternative 1 and Altern April 15, 2009 in Federal Register Vol.74,	whethe averagi ative 2	r fundin ng per c funding	g will apita a	come from the	e DOE st o RI cit	ies t	llocation. hat
eligible for both Alternative 1 & Alternati Alternative 1 & 2 funds at less than \$9.78 thresholds set by the OER & DEFOA-0000013. population) for the 29 smaller communities. grant funds & calculations that arrive at t than the average of \$9.78 per capita throug communities that were eligible for only Alt	Funding Allocation The OER proposes to distribute base grants of \$9.78 per capita to 35 cities & towns that were not eligible for both Alternative 1 & Alternative 2 funding & to 3 cities that were eligible for Alternative 1 & 2 funds at less than \$9.78 per capita, provided that they meet the metrics & thresholds set by the OER & DEFOA-0000013. The OER formula allocates (\$9.78 x the town or city population) for the 29 smaller communities. See page 4 of the budget justification for details on base grant funds & calculations that arrive at the \$9.78 per capita for the 3 cities that received less than the average of \$9.78 per capita through both Alternative 1 and 2 funding and for the 6 communities that were eligible for only Alternative 1 EECBG funding. The formula is \$9.78 times the town or city population - the amount that the city received directly from the DOE.					or & city ils on base ved less 6	
Grant Process The OER will require municipalities to submithreshold standards set by the EECBG, the Migoal & the RI 2002 Greenhouse Gas Action Plinclude: - reducing energy costs	fay 2009	Draft S	tate Er	ergy Plan, t	he State	Ener	gy Program
<ul> <li>increasing energy efficiency by 25 % com</li> <li>reducing GHG emissions to:         <ul> <li>1990 levels by 2010</li> <li>10 % below 1990 levels by 2020</li> </ul> </li> </ul>	pared t	0 1990					
- 75% below 1990 levels by 2050 The OER will direct communities to use base grants to reduce fossil fuel emissions in an environmentally sustainable way & maximize benefits for local communities; reduce total energy use of eligible entities, & improve energy efficiency. The OER will incentivize applicants to use funding for conservation and efficiency rather than other EECBG-eligible activities. OER will require regular reporting as described in the energy efficiency & conservation strategy to ensure funding is used to promote the goals & objectives described above & in the EECBG guidance. The OER will have a funding opportunity announcement with an application deadline ready within 60 days of receiving the grant award. Funding to sub-grantee cities and towns will be expected to be expended or fully committed within 18 months of sub-grantee grant execution.							
Benefits - Leveraged Funds: \$500,000 in kind goods - Jobs Created/Retained: \$5,386,075.48 EECB created 11,752,863 kWh annual savings per EECBG E 1/2 the projects are retrofits)= 5,876,432 - C02 annual emission reductions = 5,621 x	G = 58 Expected kWh/1,0	jobs Benefit 00,000 x	43 (75) s Calcu 3413 E	)jobs retain plator for re stus = 20,056	trofits million	x 50%	(assumes

## EECBG Activity Worksheet

Grantee: State of Rhode Island	Date: 06/23/2009
DUNS #: 62313077	Program Contact Email: jkeller@energy.ri.gov
Program Contact First Name: Janet	Last Name: Keller
Project Title: Competitive Grant Initiative	
Activity: 4. Financial Incentive Program	If Other:
Sector: Public	If Other:
Proposed Number of Jobs Created: 11.00	Proposed Number of Jobs Retained: 32.00
Proposed Energy Saved and/or Renewable Energy General	ed: 51,057 BTUs
Proposed GHG Emissions Reduced (CO2 Equivalents): 3,	
Proposed Funds Leveraged: \$996,235.00	
Proposed EECBG Budget: 3,155,226.00	
Projected Costs Within Budget: Administration: \$166,519	.00 Revolving Loans: Subgrants: \$2,988,706.78
	Last Name: Reller Email: jkeller@energy.ri.gov
Metric Activity: Building Retrofits	If Other:

Project Summary: (limit summary to space provided)

Competitive Grant Initiative Grant Process and Distribution Formulas

The OER proposes to use 33% of Rhode Island's EECBG to create two separate competitive grant funds for projects that would achieve deeper and broader energy savings. Fund 1 provides \$1,666,011.60 (\$\$2.64 per capita based on 2000 U.S. Census population figures) for large cities and towns that are eligible for at least Alternative 1 funding directly from the DOE with a minimum grant of \$50,000 and a maximum grant of \$200,000. Fund 2 provides \$1,322,605.18 (\$3.17 per capita) for RI's smaller 20 cities and towns that are not eligible for direct DOE funding DOE with a minimum grant of \$25,000 and a maximum grant of \$75,000. The OER will give more weight to projects that would provide deeper, broader energy savings, including but not limited to regional projects such as energy efficiency retrofits for municipalities and entities such as drinking water and wastewater treatment plants and school districts. See page 5 of the budget justification for detailed competitive grant fund calculations.

The OER will direct local governments to use competitive grant funding to reduce fossil fuel emissions in an environmentally sustainable way and to maximize benefits for local communities; reduce the total energy use of eligible entities, and improve energy efficiency. While the OER will structure the solicitation to incentivize communities to use funding for conservation and efficiency, communities may submit activities from all EECBG-eligible categories. The OER will ask municipalities to identify other municipal and public agency partners in the proposed projects and will require municipalities to submit applications that show that proposed projects meet and exceed threshold standards set by the EECBG, the May 2000 RI Draft State Energy Plan, and the RI 2002 Greenhouse Gas Action Plan. Under this framework, Rhode Island has set goals that include:

- reducing energy costs
- increasing energy efficiency by 25 % compared to 1990
- reducing GHG emissions to:
  - 1000 levels by 2010
  - 10 % below 1000 levels by 2020
  - 75% below 1990 levels by 2050

### Project Evaluation

The OER will require regular reporting to ensure funding is used to promote the goals and objectives described above and in the EECBG guidance. The OER will have a funding opportunity announcement with an application deadline ready within 60 days of receiving the grant award. Funding to sub-grantee cities and towns will be expected to be expended or fully committed within 18 months of sub-grantee grant execution.

### Benefits

Leveraged funds estimated from National Grid 2009/10 ratepayer-funded energy efficiency incentive program, which pays for 70% of the incremental cost increase of energy efficient improvements.

Jobs Created/Retained: EECBG funds \$2,088,706.78 + \$906,235 leveraged = \$3,084.941.78/92,000 = 43 x 75% = 32 jobs retained; 43 x 25% = 11 jobs created.

Energy savings per EECBG Estimated Benefits calculator \$2,088,706.78 EECBG funds + \$906,235 leveraged = \$3,084,042 yields 7,056,825 kWh savings. 7,056,825/1,000,000 x 3413 Btus = 51,057 MM Btus.

Annual Estimated GBG Reduced = 3,806 metric tons per EECBG calculator based on EECBG funds + leveraged funds total of \$3,984,942.

If you are proposing more than one activity, save this file as many times as needed with successive page numbers. For example: "OH-CITY-Columbus-Project Activity page 1.pdf," "OH-CITY-Columbus-Project Activity page 2.pdf," and continue as needed.

# **Attachment E**

# **Energy Efficiency & Conservation Strategy for States**

As detailed in Part 1 of this announcement, all applicants must submit an Energy Efficiency and Conservation Strategy (EECS). States must submit the EECS at the time of application. The format is contained in Attachment E. This form should be saved in a file named "UIC-Strategy.pdf" and click on "Add Optional Other Attachment" to attach.

Grantee: State of Rhode Island

Date: 06/25/2009 DUNS #: 062313077

Program Contact Email: jkeller@energy.ri.gov

1. Describe your State's proposed Energy Efficiency and Conservation Strategy. Provide a concise summary of your measureable goals and objectives, which should be aligned with the defined purposes and eligible activities of the EECBG Program. These goals and objectives should be comprehensive and maximize benefits statewide. Provide a schedule or timetable for major milestones. If your State has an existing energy, climate, or other related strategy please describe how these strategies relate to each other.

# RI Proposed Energy Efficiency and Conservation Strategy

Rhode Island is proud to have the lowest per capita energy consumption in the country. This fact means however, that to achieve an additional 25% reduction in energy use, Rhode Island needs to take an aggressive approach, and leverage federal funds wisely to accomplish the goal.

The Rhode Island Office of Energy Resources (OER) proposes a grant application package with 3 funding pools. The centerpiece is a grant program providing funds for start-up expenses associated with energy performance contracting augmented by base grants and competitive grants to achieve key state and ARRA goals and objectives for equitable allocation and for leveraging investment of EECBG funds in Rhode Island communities through energy performance contracting to increase energy efficiency by 25 % over 1990 levels.

**Energy Efficiency Goal:** The OER proposes that municipalities meet the federal goal of increasing energy efficiency by 25% over 1990 levels by 2012 for their portfolio of performance contracting, base and competitive grants.

- **1. Energy Performance Contracting Incentive Grants.** The OER proposes to provide \$5000 per community plus 50 cents per capita for communities to engage measurement-and-verification consultants to assist with scoping projects, establishing baselines, and with preparing solicitations and contracts with Energy Service Companies (ESCOs) to encourage cities and towns to leverage energy efficiency retrofit projects in public buildings through performance contracting.
- **2. Base Grants.** The OER proposes funding formulas for Rhode Island's EECBG grant that would provide cities and towns with \$9.78 per capita for energy efficiency and conservation programs and projects that meet all DOE ARRA EECBG requirements and state requirements.

**3. Competitive Grants.** The OER proposes to provide a competitive pool of funding for local and regional energy efficiency projects based on \$3.17 for 29 small communities and 2.64 per capita to provide incentives for 9 large communities to go beyond threshold standards in their energy efficiency and conservation projects and programs and to encourage projects of regional benefit.

The OER's State Energy Program. The OER works with Rhode Islanders to implement smart energy solutions to insure supplies of diverse energy resources at stable prices we can afford. Since our small, densely settled state has few energy sources within its borders and limited opportunities for renewable energy development at this time, the Office of Energy Resources is focusing on investing in energy efficiency as the most cost effective energy source that can be developed in the near term as part of its comprehensive programs and policies.

The OER works with all sectors to secure Rhode Island's energy independence by increasing our supply options to focus on energy efficiency as the first and most cost effective energy resource and to develop offshore wind resources to meet at 15 % of RI's electricity demand, reduce dependence on fossil fuel and energy from out-of-state sources and keep our energy dollars working in RI to build our economic independence.

The state has made significant progress toward meeting the 2002 RI Greenhouse Gas Action Plan goals for reducing Greenhouse Gas emissions to 1990 levels by 2010, to 10 % below 100 levels by 2020 and to 75 to 85% below 1990 levels through policies and programs ranging from the Renewable Energy Standard (16% of RI electricity generation), to the Regional Greenhouse Gas Initiative to California clean car standards, Least Cost Procurement efficiency programs and more.

The OER will issue the subcontracts and grant solicitations for this application within 60 days of award from DOE, will obligate all funds within 18 months and expend all funds within 36 months. The OER expects to award the base grants and the Energy Performance Contracting (EPC) grants before making awards for the competitive grants and expects that the EPC grant funds for M & V consultants will be awarded and spent within the first 12 to 18 months.

2. Describe your State's proposed implementation plan for the use of EECBG Program funds to assist you in achieving the goals and objectives outlined in the strategy describe in question #1. Your description should include a summary of the activities submitted on your activity worksheets, and how each activity supports one or more of your strategy's goals/objectives.

**Energy Efficiency Goal.** The OER proposes to require all communities to describe how they will increase in energy efficiency by 25% compared to 1990 levels for the portfolio of strategies in their EECBG proposals.

**1. Performance Contracting Incentive Grants.** As noted, the centerpiece of the program is to build on OER's success with state building energy efficiency through leveraging federal funds with private funds and utility ratepayer funded incentives through energy performance contracting. The greatest decreases in energy use and increases in energy efficiency, energy conservation and cost savings are expected through this aspect of the program.

The OER proposes to provide \$5,000 per community plus 50 cents per capita for cities and towns to make use of performance contracting to leverage energy efficiency retrofit projects in public buildings. This funding will enable communities to fund the initial soft costs for these efforts, including, but not necessarily limited to: engaging measurement-and-verification consultants to assist with scoping projects, establishing baselines, and with preparing solicitations and reviewing contracts; engaging legal expertise to assist with performance contracts, ultimately entering into such contracts with Energy Service Companies (ESCOs). The communities will retain measurement and verification consultants after the retrofit is completed to continue to measure energy efficiency performance.

- **2. Base Grants.** The OER proposes funding formulas for EECBG grants that would provide cities and towns with \$9.78 per capita for energy efficiency and conservation programs and projects that meet all DOE ARRA EECBG requirements and state requirements. These funds will enable deeper energy efficiency efforts, supplementing the work done under performance contracts and utility ratepayer-funded electric and natural gas Least Cost Procurement energy efficiency programs by enabling projects that add to overall energy efficiency, but which might not be attractive investments under performance contracts.
- **3. Competitive Grants.** The OER proposes to provide two competitive pools of funding for local and regional energy efficiency projects to encourage municipalities to leverage resources through collaborative projects and to invest in energy efficiency and conservation measures to reduce the high energy demand at regional collaborative enterprises such as regional drinking water and waste water treatment facilities. The competitive grants are based on a \$2.95 per capita allocation.
  - For Rhode Island's 10 largest cities and towns \$1,666,011.60
  - For RI smaller 29 cities and towns \$1,322,695.18
- 3. Summarize your performance metrics from Attachment B1 Project Activity File: Proposed Number of Jobs Created, Proposed Number of Jobs Retained, Proposed Energy Saved and/or Renewable Energy Generated, Proposed GHG Emissions Reduced (CO2 Equivalents), and Proposed Funds Leveraged.

The RI OER will require that sub-grantees regularly collect, track and report metric data related to energy savings, jobs created/save, emissions reductions and monetary savings as described in the DDCBG predefined metrics. The RIOER Proposed target performance metrics from Attachment B1 are:

- 1. # of jobs created 136; retained 404
- 2. Energy Saved 346,221 million metric tons
- 3. GHG Emissions reduced 45,159 metric tons C02
- 4. Funds Leveraged: \$40,646,235
- 4. Describe your State's established process for providing sub-grants to units of local government that are not eligible for direct EECBG formula grants from DOE.

The OER will use a block grant contract award process established and administered by OER for the base grants and the performance contracting grants. The OER will solicit proposals for the competitive grants through 2 RFPs (one for large cities and one for small cities) issued with the DOA Division of Purchasing. The OER will have the RFP available for cities within 60 days from the time that DOE makes the grant award to the state.

The OER grant application package will allocate 60.17% of the SEP portion of the funds to the 29 cities and towns that are not eligible to receive direct grants from the EECBG Program. The amounts for each city and town are listed in the Budget Explanation for the grant application.

RI Municipalities have submitted nearly \$1.8 billion in requests for project funds from ARRA, many of them with energy retrofit component/s such as lighting, insulations, roofing and HVAC systems. The performance contract grants will provide an incentive for local governments to use the OER's approved list of ESCOs for retrofits. These actions support RI's clean energy goals and those set under the EECBG allocation.

OER and the Energy Review Team established by the RI Office of Economic Recovery and Reinvestment will review applications based as EECBG eligible categories, energy saved, jobs created, emissions reductions and the state's clean energy goals. All applicants meeting the thresholds will be eligible for performance contracting and base grant funds. Applicants meeting threshold requirements and proposing projects that would involve regional entities such as school regional districts, drinking water and sewage treatment plants would be eligible for competitive grants.

Local governments will describe the specific performance measures for all activities (buildings to be retrofitted, estimated energy savings, number of jobs created, etc.) Each local government will be required to complete a statement of assurances and certifications. We have reached out to local government through emails, a public meeting, and websites to provide guidance to develop projects for immediate funding.

5. Describe how this strategy has been designed to ensure that it sustains benefits beyond the EECBG funding period.

The strategy focuses on performance contracting, energy efficiency and regional projects to achieve economies of scale and to leverage private and utility ratepayer Least Cost Procurement funds that will produce significant energy savings, reduced fossil fuel use and reductions in Greenhouse Gas and other pollutant emissions that persist well beyond the grant period. The project is also designed to provide both EECBG starter funding and OER technical assistance to help cities and towns get started working with ESCOs. It is anticipated that the communities will continue to use energy performance contracting well beyond the block grant period.

6. The President has made it clear that every taxpayer dollar spent on our economic recovery must be subject to unprecedented levels of transparency and accountability. Describe the auditing or monitoring procedures currently in place or that will be in place (by what date), to

ensure funds are used for authorized purposes and every step is taken to prevent instances of fraud, waste, error, and abuse.

The OER will manage the program in consultation with the Energy Review Team established by the Office of Economic Recovery and Reinvestment. A senior manager will direct program activities and report directly to the director of the OER. The OER and the Energy Review Team appointed by the RI Office of Economic Recovery and Reinvestment will evaluate sub-grantee proposals and performance based on the following metrics in support of SEP Strategic Plan, ARRA, and Draft RI State Energy Plan goals:

- Increase in energy efficiency
- Reduced energy costs and consumption
- Reduced reliance on imported energy
- Reductions in greenhouse gas and other pollutant emissions
- Amount of leveraged funds
- Projected/achieved reduction in natural gas, electricity, fuel oil and propane consumption
- Jobs created/retained

Sub-grantees will be required to include 3rd party monitoring and verification of energy saved, energy costs saved, reduction in fuel and electricity use and reduction in greenhouse gas and other pollutant emissions.

## **NEPA**

The OER has not proposed any sub-grants for more than \$249,000.

# **Budget Information - Non Construction Programs**

OMB Approval No. 0348-0044 Section A - Budget Summary **Estimated Unobligated Funds** New or Revised Budget Grant Program Function or Catalog of Federal Domestic Activity Assistance Number Federal Non-Federal Federal Non-Federal Total (a) (b) (c) (d) (e) (f) (g) \$885,679 \$885,679 1. Performance Contracting 81.128 2. Base Grant Allocation 81.128 \$5,552,595 \$5,552,595 3. Competitive Grants \$3,155,226 \$3,155,226 81.128 \$0 \$0 \$0 \$9.593.500 \$0 \$9,593,500 5. Totals Section B - Budget Categories Grant Program, Function or Activity 6. Object Class Categories Total (5) (4) (1)Performance Contracting Base Grants Competitive Grants \$125,169 \$125,169 \$125,169 \$0 \$375,507 a. Personnel (staff + consultants) \$41,350 \$41,350 \$41,350 \$0 \$124,050 b. Fringe Benefits \$0 c. Travel \$0 d. Equipment \$0 e. Supplies \$719,160 \$5,386,076 \$2,988,707 \$0 \$9,093,943 f. Contractual \$0 g. Construction h. Other \$0 \$885.679 \$5.552.595 \$0 \$9.593.500 i. Total Direct Charges (sum of 6a-6h) \$3.155.226 \$0 j. Indirect Charges \$5,552,595 \$3,155,226 \$0 \$9,593,500 k. Totals (sum of 6i-6i) \$885.679 \$0 Program Income

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Section C - Non-Federal Resources						
(a) Grant Program		(b) Applicant	(c ) State	(d) Other Sources	(e) Totals	
8.					\$0	
9.				\$0		
10.				\$0		
11.					\$0	
12. <b>Total</b> (sum of lines 8 - 11)	\$0	\$0	\$0	\$0		
Section D - Forecasted Cash Needs						
	Total for 1st Year	1st Quarter	2nd Quarter	3rd Quarter	4th quarter	
13. Federal	\$5,422,886	\$41,630	\$2,144,177	\$2,144,177	\$1,134,532	
14. Non-Federal	\$0	\$0	\$0	\$0	\$0	
15. <b>Total</b> (sum of lines 13 and 14)	\$5,422,886	\$41,630	\$2,144,177	\$2,144,177	\$1,134,532	
Section E - Budget Estimates of Federal Funds Needed for Bala	nce of the Project					
			Future Fu	nding Periods (Years)		
(a) Grant Program		(b) First	(c) Second	(d) Third	(e) Fourth	
16. DOE EECBG: DE-FOA-0000013		\$5,422,886	\$1,985,307	\$1,985,307	\$0	
17.					\$0	
18.				\$0		
19.				\$0		
20. <b>Total</b> (sum of lines 16-19)	\$5,422,886	\$1,985,307	\$1,985,307	\$0		
Section F - Other Budget Information						
21. Direct Charges	22. Indirect Charges					

23. Remarks

Unobligated funding in years 2 and 3 is anticipated in the personnel and fringe object class categories to encompass administration for management and reporting requirements of the EECBG.

Funds are expected to be obligated after the Rhode Island Office of Economic Recovery and Reinvestment Energy Review Team has issued a request for proposals (RFP) and approved applications from cities and towns.

Funding obligation to cities and towns is expected to take place in the second quarter of the grant. The budget estimates located in Section E are projections. They assume the acceptance of the Energy Efficiency and Conservation

Strategy by DOE and an satisfactory demonstration in progressive reviews by DOE that funds have been obligated properly per the guidance given in DE-FOA-0000013 on page 10: Staged Disbursement for EECBG Awards over \$2M.

SF-424A (Rev. 4-92)

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### Instructions for the SF-424A

Public Reporting Burden for this collection of information is estimated to average 3.0 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Please do not return your completed form to the Office of Management and Budget; send it to the address provided by the sponsoring agency.

#### **General Instructions**

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This form is designed so that application can be made for funds from one or more grant programs. In preparing the budget, adhere to any existing Federal grantor agency guidelines which prescribe how and whether budgeted amounts should be separately shown for different functions or activities within the program. For some programs, grantor

Page 2 of 4

For continuing grant program applications, submit these forms before the end of each funding period as required by the grantor agency. Enter in Columns (c) and (d) the estimated amounts of funds which will remain unobligated at the end of the grant funding period only if the Federal grantor agency instructions provide for this. Otherwise, leave these columns blank. Enter in columns (a) and (f) the amounts of funds needed for the

agencies may require budgets to be separately shown by function or activity. For other programs, grantor agencies may require a breakdown by function or activity. Sections A, B, C, and D should include budget estimates for the whole project except when applying for assistance which requires Federal authorization in annual or other funding period increments. In the later case, Sections A, B, C, and D should provide the budget for the first budget period (usually a year) and Section E should present the need for Federal assistance in the subsequent budget periods. All applications should contain a breakdown by the object class categories shown in Lines a-k of Section B.

#### Section A. Budget Summary Lines 1-4 Columns (a) and (b)

For applications pertaining to a **single** Federal grant program (Federal Domestic Assistance Catalog number) and **not requiring** a functional or activity breakdown, enter on Line 1 under Column (a) the catalog program title and the catalog number in Column (b).

For applications pertaining to a **single** program **requiring** budget amounts by multiple functions or activities, enter the name of each activity or function on each line in Column (a), and enter the catalog number in Column (b). For applications pertaining to multiple programs where none of the programs require a breakdown by function or activity, enter the catalog program title on each line in **Column** (a) and the respective catalog number on each line in Column (b).

For applications pertaining to **multiple** programs where one or more programs **require** a breakdown by function or activity, prepare a separate sheet for each program requiring the breakdown. Additional sheets should be used when one form does not provide adequate space for all breakdown of data required. However, when more than one sheet is used, the first page should provide the summary totals by programs.

### Lines 1-4, Columns (c) through (g)

For new applications, leave Columns (c) and (d) blank. For each line entry in Columns (a) and (b), enter in Columns (e), (f), and (g) the appropriate amounts of funds needed to support the project for the first funding period (usually a year).

upcoming period. The amount(s) in Column (g) should be the sum of amounts in Columns (e) and (f).

For supplemental grants and changes to existing grants, do not use Columns (c) and (d). Enter in Column (e) the amount of the increase or decrease of Federal funds and enter in Column (f) the amount of the increase or decrease of non-Federal funds. In Column (g) enter the new total budgeted amount (Federal and non-Federal) which includes the total previous authorized budgeted amounts plus or minus, as appropriate, the amounts shown in Columns (e) and (f). The amount(s) in Column (g) should not equal the sum of amounts in Columns (e) and (f).

Line 5-Show the totals for all columns used.

#### Section B. Budget Categories

In the column headings (a) through (4), enter the titles of the same programs, functions, and activities shown on Lines 1-4, Column (a), Section A. When additional sheets are prepared for Section A, provide similar column headings on each sheet. For each program, function or activity, fill in the total requirements for funds (both Federal and non-Federal) by object class categories.

Lines 6a-i—Show the totals of Lines 6a to 6h in each column.

Line 6j—Show the amount of indirect cost.

Line 6k—Enter the total of amounts on Lines 6i and 6j. For all applications for new grants and continuation grants the total amount in column (5), Line 6k, should be the same as the total amount shown in Section A, Column (g), Line 5. For supplemental grants and changes to grants, the total amount of the increase or decrease as shown in Columns (1)-(4), Line 6k should be the same as the sum of the amounts in Section A, Columns (e) and (f) on Line 5.

Line 7—Enter the estimated amount of income, if any, expected to be generated from this project. Do not add or subtract this amount from the total project amount. Show under the program narrative statement the nature and source of income. The estimated amount of program income may be considered by the federal grantor agency in determining the total amount of the grant.

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### Section C. Non-Federal Resources

**Lines 8-11**—Enter amounts of non-Federal resources that will be used on the grant. If in-kind contributions are included, provide a brief explanation on a separate sheet.

**Column (a)**—Enter the program titles identical to Column (a), Section A. A breakdown by function or activity is not necessary.

Column (b)—Enter the contribution to be made by the applicant.

**Column (c)**—Enter the amount of the State's cash and in-kind contribution if the applicant is not a State or State agency. Applicants which are a State or State agencies should leave this column blank.

**Column (d)**—Enter the amount of cash and in-kind contributions to be made from all other sources.

Column (e)—Enter totals of Columns (b), (c), and (d).

**Line 12**—Enter the total for each of Columns (b)-(e). The amount in Column (e) should be equal to the amount on Line 5, Column (f) Section A.

### Section D. Forecasted Cash Needs

# Section E. Budget Estimates of Federal Funds Needed for Balance of the Project

**Lines 16-19**—Enter in Column (a) the same grant program titles shown in Column

(a), Section A. A breakdown by function or activity is not necessary. For new applications and continuation grant applications, enter in the proper columns amounts of Federal funds which will be needed to complete the program or project over the succeeding funding periods (usually in years). This section need not be completed for revisions (amendments, changes, or supplements) to funds for the current year of existing grants.

If more than four lines are needed to list the program titles, submit additional schedules as necessary.

**Line 20**—Enter the total for each of the Columns (b)-(e). When additional schedules are prepared for this Section, annotate accordingly and show the overall totals on this line.

### Section F. Other Budget Information

E) Line 21—Use this space to explain amounts for individual direct object-class Page 366st categories that may appear to be out of the ordinary or to explain the details as required by the Federal grantor agency.

Line 22—Enter the type of indirect rate (provisional, predetermined, final or

**Line 13—**Enter the amount or cash needed by quarter from the grantor agency during the first year.

rixed) that will be in effect during the funding period, the estimated amount of the base to which the rate is applied, and the total indirect expense.

**Line 14—**Enter the amount of cash from all other sources needed by quarter during the first year.

Line 23—Provide any other explanations or comments deemed necessary.

Line 15—Enter the totals of amounts on Lines 13 and 14.

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# State of Rhode Island - Office of Energy Resources (RIOER) – Budget Justification Energy Efficiency and Conservation Block Grant (EECBG) DE-FOA-0000013

The RIOER proposes three primary activities for the \$9,593,500.00 state allocation from DOE's EECBG program. These activities are:

- Activity 1: Energy Performance Contracting,
- · Activity 2: Base Grant Allocations to Cities and Towns, and
- Activity 3: Competitive Grants for Cities and Towns (including regional projects).

For **Activity 1** (energy performance contracting) an allocation of \$5,000.00 plus \$0.50 per capita will be distributed to each of Rhode Island's 39 cities and towns based on population data from the 2000 United States Census. **The total quantity of funds allocated to Activity 1, and to be distributed by RIOER, is \$719,159.50.** A detailed list of cities and towns, their respective population numbers, and their respective funding allocations from RIOER for Activity 1 can be found on page 3 of this budget justification.

For **Activity 2** (base grant allocations) an attempt is made ensure that all 39 cities and towns of Rhode Island receive an equitable distribution of \$9.78 per capita. This per capita figure takes into account the entire EECBG program's funding to Rhode Island, regardless of whether funding came directly from DOE to a city or town or if funding will come from the state allocation. The figure of \$9.78 per capita was arrived at by averaging the per capita allocations of the four cities in Rhode Island that qualified for both Alternative 1 and Alternative 2 funding based on the formula created by DOE and published on Wednesday, April 15, 2009 in Federal Register Vol. 74, No. 71.

In order to arrive at the equitable distribution of \$9.78 per capita, RIOER intends to distribute base grants allocations, assuming that the metrics and thresholds established by RIOER and DE-FOA-0000013 are met, to the 35 cities and towns that were not eligible for both Alternative 1 and Alternative 2 funding, as well as for the 3 cities and towns that were eligible for both Alternative 1 and Alternative 2 funding at an amount less than \$9.78 per capita. For the 3 cities and towns that were eligible for Alternative 1 and Alternative 2 funding at an amount directly from DOE that was less than \$9.78 per capita, as well as for the 6 cities and towns that were eligible for Alternative 1 EECBG funding directly from the DOE, the amount received directly from the DOE is subtracted from the figure of \$9.78 times the town or city population. For the remaining 29 smaller cities and towns, the figure of \$9.78 times the town or city population is allocated. The total quantity of funding allocated by Activity 2 and to be distributed by RIOER is \$5,386,075.78. For a detailed breakdown of base grant funds and calculations please see page 4 of this budget justification.

For **Activity 3** two separate competitive grant funds will be created. These are:

- Competitive grants for Rhode Island's largest 10 cities and towns \$1,666,011.60 (who were eligible for at least Alternative 1 funding directly from the DOE)
- Competitive grants for Rhode Island's smaller 29 cities and towns \$1,322,695.18 (who were not eligible for funding directly from the DOE)

Each of these funds will be based on the calculation of \$2.95 per capita based on 2000 U.S. Census population figures. Competitive grants will encourage regional collaborations. **The total quantity of funding allocated to Activity 3 and to be distributed by RIOER is \$2,988,706.78.** For a detailed breakdown of competitive grant funds and calculations please see page 5 of this budget justification.

Throughout this process, care was taken to ensure that the minimum requirement set by DE-FOA-0000013, which mandates that 60% of funding allocated to the smaller 29 cities and towns by the state EECBG program was met. A grand total of \$5,757,066.30, representing 60% of the total state allocation is requested for the 29 smaller cities and towns in Rhode Island. The figures and calculations on page 2 of this budget justification illustrate this.

<b>Funding Source</b>	29 Smaller Cities and Towns	10 Larger Cities and Towns
Directly from		
DOE	\$0.00	\$4,927,800.00
From OER -		
Performance		
Contracting	\$353,627.00	\$365,532.50
From OER -		
Base Grants	\$4,080,744.12	\$1,305,331.66
From OER -		
Competitive		
Grants	\$1,322,695.18	\$1,666,011.60
Subtotal from		
OER (%)	·····\$5,757,066.30 (60%)	·····\$3,336,875.76 ((\$%)
<b>Grand Total</b>	\$5,757,066.30	\$8,264,675.76

		Performance Contracting
City/Town	2000 Population	(\$5,000 + .50 Per Capita)
Barrington	16,819	\$13,409.50
Bristol	22,469	\$16,234.50
Burrillville	15,796	\$12,898.00
Central Falls	18,928	\$14,464.00
Charlestown	7,859	\$8,929.50
Coventry	33,668	\$21,834.00
Cranston	79,269	\$44,634.50
Cumberland	31,840	\$20,920.00
East Greenwich	12,948	\$11,474.00
East Providence	48,688	\$29,344.00
Exeter	6,045	\$8,022.50
Foster	4,274	\$7,137.00
Glocester	9,948	
Hopkinton	7,836	
Jamestown	5,622	\$7,811.00
Johnston	28,195	
Lincoln	20,898	
Little Compton	3,593	
Middletown	17,334	
Narragansett	16,361	\$13,180.50
New Shoreham	1,010	
Newport	26,475	
North Kingstown	26,326	
North Providence	32,411	\$21,205.50
North Smithfield	10,618	
Pawtucket	72,958	
Portsmouth	17,149	
Providence	173,618	
Richmond	7,222	
Scituate	10,324	
Smithfield	20,613	
South Kingstown	27,921	
Tiverton	15,260	
Warren	11,360	
Warwick	85,808	
West Greenwich	5,085	
West Warwick	29,581	\$19,790.50
Westerly	22,966	
Woonsocket	43,224	
Total	1,048,319	\$719,159.50
	Source: US Census Bureau	. ,

City/Town	2000 Population	\$9.78 Per Capita Allocation	Directly Distributed Funds (By DOE)	Base Grants (To Be Distributed By OER)	
Barrington	16,819	\$164,489.82	0	\$164,489.82	
Bristol	22,469		0	\$219,746.82	
Burrillville	15,796		0	\$154,484.88	
Central Falls	18,928		0	\$185,115.84	
Charlestown	7,859		0	\$76,861.02	
Coventry	33,668		\$134,000	\$195,273.04	
Cranston	79,269			\$13,650.82	
Cumberland	31,840	\$311,395.20	\$138,100	\$173,295.20	
East Greenwich	12,948			\$126,631.44	
East Providence	48,688			\$268,768.64	
Exeter	6,045		0	\$59,120.10	
Foster	4,274		0	\$41,799.72	
Glocester	9,948		0	\$97,291.44	
Hopkinton	7,836		0	\$76,636.08	
Jamestown	5,622	\$54,983.16		\$54,983.16	
Johnston	28,195	\$275,747.10		\$275,747.10	
Lincoln	20,898		0	\$204,382.44	
Little Compton	3,593		0	\$35,139.54	
Middletown	17,334	· · · · · · · · · · · · · · · · · · ·	0	\$169,526.52	
Narragansett	16,361	\$160,010.58	0	\$160,010.58	
New Shoreham	1,010		0	\$9,877.80	
Newport	26,475	\$258,925.50	0	\$258,925.50	
North Kingstown	26,326	i	0	\$257,468.28	
North Providence	32,411	\$316,979.58		\$185,079.58	
North Smithfield	10,618			\$103,844.04	
Pawtucket	72,958			\$53,029.24	
Portsmouth	17,149		0	\$167,717.22	
Providence	173,618		\$1,759,300	\$0.00	
Richmond	7,222	\$70,631.16		\$70,631.16	
Scituate	10,324			\$100,968.72	
Smithfield	20,613			\$201,595.14	
South Kingstown	27,921	\$273,067.38		\$273,067.38	
Tiverton	15,260		0	\$149,242.80	
Warren	11,360		0	\$111,100.80	
Warwick	85,808	· · · · · · · · · · · · · · · · · · ·	\$835,200	\$4,002.24	
West Greenwich	5,085			\$49,731.30	
West Warwick	29,581	\$289,302.18		\$170,902.18	
Westerly	22,966			\$224,607.48	
Woonsocket	43,224				
Total	<b>1,048,319</b> Source: US Census	\$10,252,559.82		\$5,386,075.78	

6/24/09 4

		Competitive Pool (\$3.17 per capita to bring all up to \$13.80 per capita; 29 Smaller Cities	Competitive Pool (\$2.64 per capita to bring all up to \$13.10 per capita; 10 Larger Cities
City/Town	2000 Population	and Towns)	and Towns)
Barrington	16,819		
Bristol	22,469		
Burrillville	15,796		
Central Falls	18,928		
Charlestown	7,859		
Coventry	33,668		
Cranston	79,269		
Cumberland	31,840		
East Greenwich	12,948		
East Providence	48,688		
Exeter	6,045		
Foster	4,274		
Glocester	9,948		
Hopkinton	7,836		
Jamestown	5,622		
Johnston	28,195		
Lincoln	20,898		
Little Compton	3,593		
Middletown	17,334		
Narragansett	16,361		
New Shoreham	1,010		
Newport	26,475		
North Kingstown	26,326		
North Providence	32,411		
North Smithfield	10,618		
Pawtucket	72,958		
Portsmouth	17,149		
Providence	17,149		
Richmond	•		
Scituate	7,222 10,324		
	The state of the s		
Smithfield	20,613		
South Kingstown	27,921		
Tiverton	15,260		
Warren Warwick	11,360		
Warwick	85,808		
West Greenwich	5,085		
West Warwick	29,581		
Westerly	22,966		
Woonsocket	43,224		14 444 444
Total	1,048,319	\$1,322,695.18	\$1,666,011.60
	Source: US Census Burea	au	
Total Competiti	ve Pool		\$2,988,706.78

6/24/09 5

		Personnel YR1	Personnel YR2	Personnel YR3	Fringe YR1	Fringe YR2	Fringe YR3	Total
CHIEF PROGRAM								
DEVELOPMENT	100%	\$67,385	\$69,070	\$70,796	\$40,333	\$41,342	\$42,375	\$331,301
Technical Consulta	ants							\$168,256
TotalFringe								\$124,050
<b>Total Personnel</b>								\$375,507
<b>Grand Total</b>								\$499,557

## STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS



# RHODE ISLAND OFFICE OF ENERGY RESOURCES

One Capitol Hill Providence. RI 02908-5850 (401) 574-9100 FAX (401) 574-9125 www.energy.ri.gov

# Davis Bacon Act Requirements

The Office of Energy Resources will incorporate language into all sub-awards made under this application that will ensure compliance as may be necessary by the Davis Bacon Act, 40 U.S.C. 3141 et seq.

Any additional reporting requirements this may precipitate will be incorporated to document compliance with applicable Federal law.

Andrew C. Dzykewicz

Commissioner, Office of Energy Resources